

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

VW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

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COMPLETION DATA:

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Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Subsequent report of abandonment

LWP 7-11-91

Scout Report sent with

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. of
operations suspended

12-21-56

Pin changed on location map

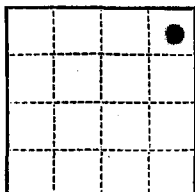
* Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee _____

14-20-603-357
Contract

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 1956

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 1

NE 1/4 of Sec. 1 (1/4 Sec. and Sec. No.) 415 (Twp.) 23E (Range) S.L.M. (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (will furnish later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Desert Creek-Federal No. 1

It is proposed to drill a wildcat test of the Upper Paradox formation to an approximate total depth of 6200'. Approximately 1000' of 10-3/4" OD casing will be set and cemented to surface. All producing horizons will be adequately tested. If commercial production is encountered, 5-1/2" OD oil string will be used.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address c/o Mr. S. H. Lettner

P. O. Box 2097

Denver, Colorado

By _____

Title Asst. Zone Supt. of Production

R 22 E

R23E

CARTER	CARTER	CARTER	CARTER	CARTER	SHELL	T 40 S
CARTER	AZTEC GULF 0-72-298-00 1-8-64 2	AZTEC FO. 0-72-298-00 1-8-64 1	LOCATION	SHELL	SHELL	
CARTER	AZTEC	AZTEC 12	SHELL	SHELL	SHELL	
CARTER						T 41 S
CARTER	CATER	CARTER	SHELL	SHELL	SHELL	
CARTER	CARTER	CARTER	EL PASO	EL PASO	SHELL	
CARTER	CARTER	CARTER	EL PASO	EL PASO	SHELL	

NW. DESERT CREEK
SAN JUAN CO., UTAH

LINE = 1MI DATE

T40841S ——— R22823E'

September 13, 1956

Gulf Oil Corporation
c/o Mr. S. H. Letteer
P. O. Box 2097
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Desert Creek-Federal 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 1, Township 41 South, Range 22 East, SIM, San Juan County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

CLEON B. FEIGET
Secretary

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Contract No. 14-70-603-357
Contract

*Noted
Cott
10-8-56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report - Set 16"</u> <u>Conductor Pipe</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1956

Well No. 1 is located 650 ft. from N line and 650 ft. from E line of sec. 1

NE 1/4 of Section 1 11 South 22 East S. 1

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wilcox

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Will furnish later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Desert Creek - Federal No. 1

TD 49'. Set 14', 16" conductor pipe with 65 sacks cement set at 49'. Cement circulated. Job complete 12:30 p.m. 9-22-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address c/o S. H. Lettner

P. O. Box 2077

Denver 1, Colorado

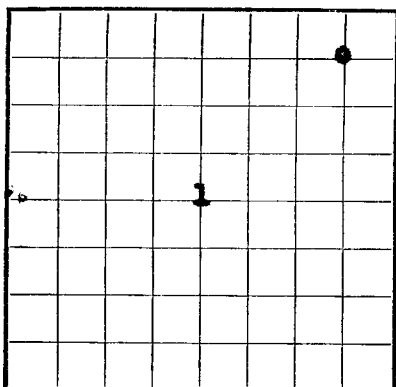
Original Signed By
LESTER LeFAVOUR

By _____

Title Asst. Zone Production Supt.

cc: Navajo Indian Agency (1)

cc: State of Utah Oil & Gas Conservation Commission (2)



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Navajo
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____
 Contract 14-20-603-357

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 2097, Denver, Colorado
 Lessor or Tract Desert Creek-Federal Field Wildcat State Utah
 Well No. 1 Sec. 1 T. 41S R. 22E Meridian S. L. M. County San Juan
 Location 660 ft. N of N Line and 660 ft. E of E Line of Section Elevation 4849'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Gustav L. Jensen
 Title Ass't. Zone Prod. Supt.

Date December 27, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-22, 19 56 Finished drilling 11-14, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5614 to 5664 (Oil & Water) No. 4, from _____ to _____
 No. 2, from 5768 to 5790 No. 5, from _____ to _____
 No. 3, from 5800 to 5810 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2336 to 2400 No. 3, from 3074 to 3116
 No. 2, from 2634 to 2730 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8R</u>	<u>SS</u>	<u>1054</u>	<u>HOMCO</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5-1/2</u>	<u>14</u>	<u>8R</u>	<u>SS</u>	<u>5839</u>	<u>HOMCO</u>	<u>-</u>	<u>5768</u>	<u>5800</u>	<u>Production</u>
It is of the greatest importance to have a complete record of the well. Please state to whom the data of recording is referred.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>1067</u>	<u>850</u>	<u>HOMCO</u>	<u>-</u>	<u>-</u>
<u>5-1/2</u>	<u>5851</u>	<u>140</u>	<u>HOMCO</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material _____ Size _____

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 550 feet, and from 5816 feet to 5816 feet. ID. Plugged back w/o cement to 5816'.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing ~~December~~ 21, 19 56

The production for the first 24 hours was 263 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 42

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

The New Drilling Company, Driller _____ Driller _____

 Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	100	100	Marathon shale, sandstone and silt
100	490	190	Bluff (S) sandstone and silt
290	630	360	Summerville - Entrada (S) shale and sandstone
680	760	80	Carlton (S) shale and silt
760	1108	102	Maveje (S) sandstone
1108	1198	82	Agenta (S) sandstone and silt
1190	1604	124	Mogote (S) sandstone
1604	2236	632	Chinle - Shale and silt (E)
2336	2418	82	Shinarump - Sandstone and silt (E)
2418	2556	138	Moenkopi - Shale and silt (E)
2556	2635	79	Carlton - Shale and sandstone (E)
2635	4592	1957	DeChelly - Sandstone and silt (E)
4592	TD	1266	Hermosa - Shale, silt and limestone (E)
		35	SS.
		3	Sample
			E - Electric Log

FORMATION RECORD—Continued

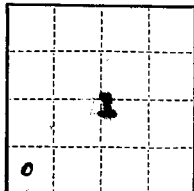
FROM	TO	TOTAL FEET	FORMATION
Core No. 1,	5461' to 5518', recovered	40.5'	Limestone, shale, no show
		3'	Limestone, bleeding oil and gas
		9.8'	Limestone, bleeding gas
Core No. 2,	5518' to 5542', recovered	19'	Limestone and some dolomite, no show
Core No. 3,	5542' to 5598', recovered	20'	Limestone, no show
Core No. 4,	5598' to 5606', recovered	7'	Limestone, fractured
Core No. 5,	5610' to 5657', recovered	12'	Shale
		3'	Limestone, slight oil stain
		1'	Dolomite
		32'	Limestone, good oil stain
		4'	Dolomite
Core No. 6,	5657' to 5710', recovered	53'	Dolomite, shale and siltstone, no show
Core No. 7,	5710' to 5758', recovered	3'	Siltstone
		4'	Dolomite, bleeding oil and gas
		41'	Limestone and dolomite, no show
Core No. 8,	5758' to 5804', recovered	10'	Dolomite, no show
		17'	Dolomite, good oil stain
		11'	Dolomite, no show
		4.5'	Dolomite, bleeding gas and oil
		5'	Dolomite, no show
Core No. 9,	5804' to 5858', recovered	54'	Limestone and dolomite, no show.
DST No. 1,	5557' to 5657', tool open 4-1/2 hours, gas to surface in 6 minutes, blow decreased. Recovered	1100'	Oil
		560'	Oil and gas out
		1050'	Seal
DST No. 2,	5753' to 5805', open 3 hours 55 minutes. Gas to surface in 5 minutes. Oil to surface in 55 minutes. Flowed 55 barrels oil in 3 hours. Estimated gas 150 MCF/D. Oil gravity 39.8 degrees.		

SHOOTING RECORD

Velocity—Meters	Size
Heavy—Meters	Depth set
FLOWS AND VARIABLES	

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo Tribal**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Contract **14-20-603-357**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO ACIDIZE ACIDIZE <input checked="" type="checkbox"/> _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-25, 19 **58**

Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **1**
NE/4 NE/4 of Sec. 1 **41S** **22E** **31M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic Mesa **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4849** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Artes-Desert Creek-Navajo No. 1

It is proposed to acidize well w/6000 gallons XFV in three stages of 2000 gals. each w/200 gals. Jel X-830 between each stage through perforations 5768'-5790' and 5800'-5810'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **Production Department**

P. O. Box 3313

Durango, Colorado

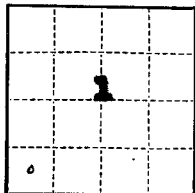
By **W. D. Mather**

Title **Area Production Superintendent**

cc: **Utah Oil & Gas Cons. Com. (2)**

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo Tribal**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Contract **14-20-603-397**

SUNDRY NOTICES AND REPORTS ON WELLS

71-A
8-11-58

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ABANDONMENT ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

6-30, 19 **58**

Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **1**

NE/4 NE/4 of Sec. 1

(1/4 Sec. and Sec. No.)

41S

(Twp.)

22E

(Range)

81M

(Meridian)

Gothic Mesa

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **4849** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Gulf-Astec-Desert Creek-Navajo No. 1**

Acidized well w/6000 gallons XFW in three stages of 2000 gals. each w/200 gals. Jel X-830 between each stage through perforations 5768'-5790' and 5800'-5810'. Prior to acidizing, pumped 111 bopd, zero water. After acidizing, pumped 238 bopd, 3 bwpd.

Work completed **6-29-58**.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **Production Department**

P. O. Box 3313

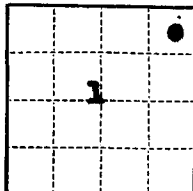
Durango, Colorado

By **W. D. Heston**

Title **Area Production Superintendent**

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo Tribal



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Contract No. 14-20-603-357

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-8, 1958

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 1

NE 1/4 NE 1/4 of Sec 1 11S 22E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4849 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Aztec-Desert Creek-Navajo No. 1

It is proposed to perforate 5575-5605' and 5612-5635' w/1 jets per foot. Acidize perforations w/1000 gals XFW acid preceded w/500 gals mud acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

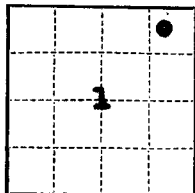
Durango, Colorado

By _____

Title Area Production Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo Tribal



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Contract No. 14-60-603-357

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-31, 1958

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 1

NE 1/4 NE 1/4 of Sec 1 11S 22E 11M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4849 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Gulf-Aztec-Desert Creek-Navajo No. 1

Perforated 5575'-5605' and 5612'-5635' w/4 jets per foot. Acidized new perforations w/500 gals mud acid and 1000 gals XFW. From perforations 5575'-5810', pumped 30 bopd and 50 bwpd. Prior to workover, pumped 30 bopd, zero water from perforations 5768'-5810'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 3313

Durango, Colorado

ORIGINAL SIGNED BY
W. D. MITCHELL

By _____

Title Area Production Superintendent

cc: Utah Oil and Gas Conservation Commission (2)

Copy H. L. C

p. 1163

(Experimental Form
April-1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7. LEASE DESIGNATION AND SERIAL

Contract No.
14-20-603-357

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

9. UNIT AGREEMENT NAME

-

10. FARM OR LEASE NAME

Gulf Aztec Desert Creek-

11. WELL NO.

1

Navajo

12. FIELD AND POOL, OR WILDCAT

Gothic Mesa

13. SEC., T., R., M., OR BLK. & SURVEY OR BLK. & AREA

Section 1-419-22E

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug-back. Another form is provided for such proposals.)

OIL
WELL☒GAS
WELL☐

OTHER

DRY

☐

2. OPERATOR

Gulf Oil Corporation

3. ADDRESS

P. O. Box 1971, Casper, Wyoming

4. LOCATION (Report location clearly and in accordance with any State requirements. See also space 17 below)
At surfaceNE NE Section 1-419-22E
(660' from North line,
660' from East line)

14. EXPLANATIONS Derick Floor

4849'

Rotary Kelly Bushing

-

Rotary Table

-

Ground

-

Other

-

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate.)

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON

☒

REPAIR WELL

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF: (Submit in duplicate, except abandonment.)

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT

☐

(Note: Report results of multiple completion on Well Completion or Recompletion and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

As the well production is below economic operating limit, it is proposed to plug and abandon this well as follows: For telephone conversation Mr. Mackay to Mr. Balser on 7-23-62. Place cement plug from PBD (5816') to 5525', 35 sacks. Shoot off casing. Place 100' cement plug half in and half out of 5-1/2" OD casing stub (25 sacks). Place 100' cement plug 2585' to 2685' 30 sacks. Place 100' cement plug 1550' to 1650' 30 sacks. Place 100' cement plug half in and half out of surface pipe (1120'-1020') - (40 sacks). Place 10 sack plug in top of surface casing and erect dry hole marker.

This lease, which includes well No. 1 and No. 2, showed production operating loss of \$457 for April, 1962, and a loss for the first 4 months of 1962 of \$930.

18. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

ORIGINAL SIGNED BY

SIGNED

L. D. MACKAY

TITLE

Area Engineer

DATE

July 24, 1962

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

cc: Utah Gas Cons. Comm. (2)
Aztec Oil & Gas (2)

Wesport Creek Federal #1

1-415-22E

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1. API#: 43-037-~~1228~~ 10432
2. ENTITY#: 99998
3. OPERATOR#: Gulfair
4. COUNTY: San Juan
5. FIELD#: Gothic Mesa
6. QUARTER/QUARTER: NE/NE
7. LEASE: Gothic Mesa Indian
8. FOOTAGES: 660 FNL + 660 FEL
9. ZONE: Pardot
10. TD: 5858
11. SPUD DATE: 9-22-56
12. APD APPROVED: 9-13-56
13. P-A DATE IF ANY: 9-16-62
14. COMPLETION DATE: _____
15. STATUS: _____
16. INSPECTION DATE _____

STATUS CODES

POW-----	PRODUCING OIL WELL
PGW-----	PRODUCING GAS WELL
SOW-----	SHUT-IN OIL WELL
SGW-----	SHUT-IN GAS WELL
PA-----	PLUGGED AND ABANDON AFTER APRIL 1984
PPA-----	PLUGGED AND ABANDON BEFORE APRIL 1984
DRL-----	DRILLING
LA-----	LOCATION ABANDON AFTER APRIL 1984
PLA-----	LOCATION ABANDON PRIOR TO APRIL 1984
OPS-----	OPERATIONS SUSPENDED
GSW-----	GAS STORAGE WELL

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 20, 1962

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 1

NE/4 NE/4 Section 1 41 South 22 East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4849 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Aztec Desert Creek-Navajo No. 1

The above well was plugged and abandoned as follows: Pulled rods, pumped 35 sacks cement thru tubing, cement plug from 5616' to 5525'. Pulled tubing. Worked 5-1/2" casing to 26-1/2" stretch. Shot off casing at 3026', pulled loose. Spotted 25 sack cement plug half in and half out of 5-1/2" casing stub. Pulled casing to 2685'. Spotted 30 sack cement plug from 2685' to 2585'. Pulled casing to 1650'. Spotted 30 sack plug from 1650' to 1550'. Pulled casing to 1120'. Spotted 40 sack plug from 1120' to 1020', half in and half out of surface casing. Finished pulling casing. Placed 10 sack cap in top of surface casing at base of cellar. Erected dry hole marker. Hole P&A 9-16-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper

Wyoming

By

Title Area Production Manager

cc: Utah O&G Cons. Comm. (2)
Aztec Oil & Gas (2)

Copy H.L.C.

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE _____
LEASE NO. 14-20-603-357

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Gothic Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation
Casper, Wyoming Signed _____

Phone 23 5-5783 Agent's title Area Production Manager

SEC. AND 4 OF 4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE 1	41S	22E	1							P & A 9-15-62
SW NE 1			2							P & A 9-11-62
FINAL REPORT										
2 - U. S. G. S., Roswell 2 - Utah Oil & Gas Cons. Comm., Salt Lake 2 - Area 1 - Denver District 1 - Aztec Oil & Gas, Dallas										
Gulf Aztec Desert Creek-Navajo										

Number of wells

4/7

Barrels of oil sold;

M. cu. ft. of gas sold;



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 29, 1963

Mr. Harvey Coonts
Utah Oil and Gas Conservation Comm.
Moab, Utah

The following abandoned wells in San Juan County, Utah, were inspected and approved by this office during March:

Eldorado Oil and Gas Co.	No. 1 Navajo Tract 3	NW 15-43S-22E
Monsanto Chemical Co.	No. 1 Akeah	NW 4-42S-21E
Humble Oil & Refg.	No. 1 Navajo Tract 40	SW 9-41S-22E
Gulf Oil Co.	No. 1 Gulf-Aztec Desert Creek	NE 1-41S-22E
Gulf Oil Co.	No. 2 " "	NE 1-41S-22E
Aztec Oil & Gas	A-3 Navajo 58	SW 5-41S-23E
Tenneco Oil Co.	No. 1 Navajo 404	NW 19-42S-23E
Zoller & Danneberg	No. 80-1 Navajo	NE 2-42S-23E
Zoller & Danneberg	No. 92-1 Navajo	NE 5-43S-24E
Humble Oil & Refg.	No. 3 Navajo Tr. 125	SW 21-41S-25E

The following wells were inspected but not approved:

Aztec Oil & Gas	No. 67-3 Navajo	NW 9-41S-23E
Pan American Petroleum	No. 2 Navajo M	SW 6-41S-26E

Very truly yours,

P. T. McGrath
District Engineer